



CATHEDRAL

www.CathedralEnergyServices.com

Mark Bentsen
July 19, 2011

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All forward-looking statements contained in this document are expressly qualified by this cautionary statement. Further information about the factors affecting forward-looking statements is available in Cathedral’s current Annual Information Form and Annual Report which have been filed with Canadian provincial securities commissions and are available on www.sedar.com.



TRADING AND FINANCIAL

\$ Million Market Value (July 19, 2011)

\$7.40 Share Price (July 19, 2011)

\$10.80/\$5.01 52 Week Share High/Low
(High 03/04/11 Low 07/05/10)

37.1 Million Shares Outstanding

\$ 0.24* Annual Dividend
*Based on a \$0.06 per share quarterly dividend declared for 2011 Q1 and Q2

3.24% Yield

6% Insider Ownership



Our vision is to be a premier international provider of proven and innovative drilling and completion services.

TSX: CET



RECENT EVENTS

MWD

FUSION MWD SYSTEM – launched second quarter

- Leading edge MWD advancements
- Complete mechanical redesign
- Modular design
- In-house fabrication

COMPLETIONS

- New equipment added to our service line

FINANCIAL

First quarter financial results released

- New financial reporting standard (“IFRS”)



INDUSTRY

Significant growth in demand for horizontal and directional drilling technology

New well completion technology has expanded the development of unconventional oil and natural gas deposits as well as leading to the re-development of older mature basins, targeting zones which were not previously economically viable without this technology

Operator demands include increased drilling efficiencies as they move from “drilling wells” to “manufacturing wells”

Significant change in well completion technology through the combination of horizontal well bores and multi-stage fracturing

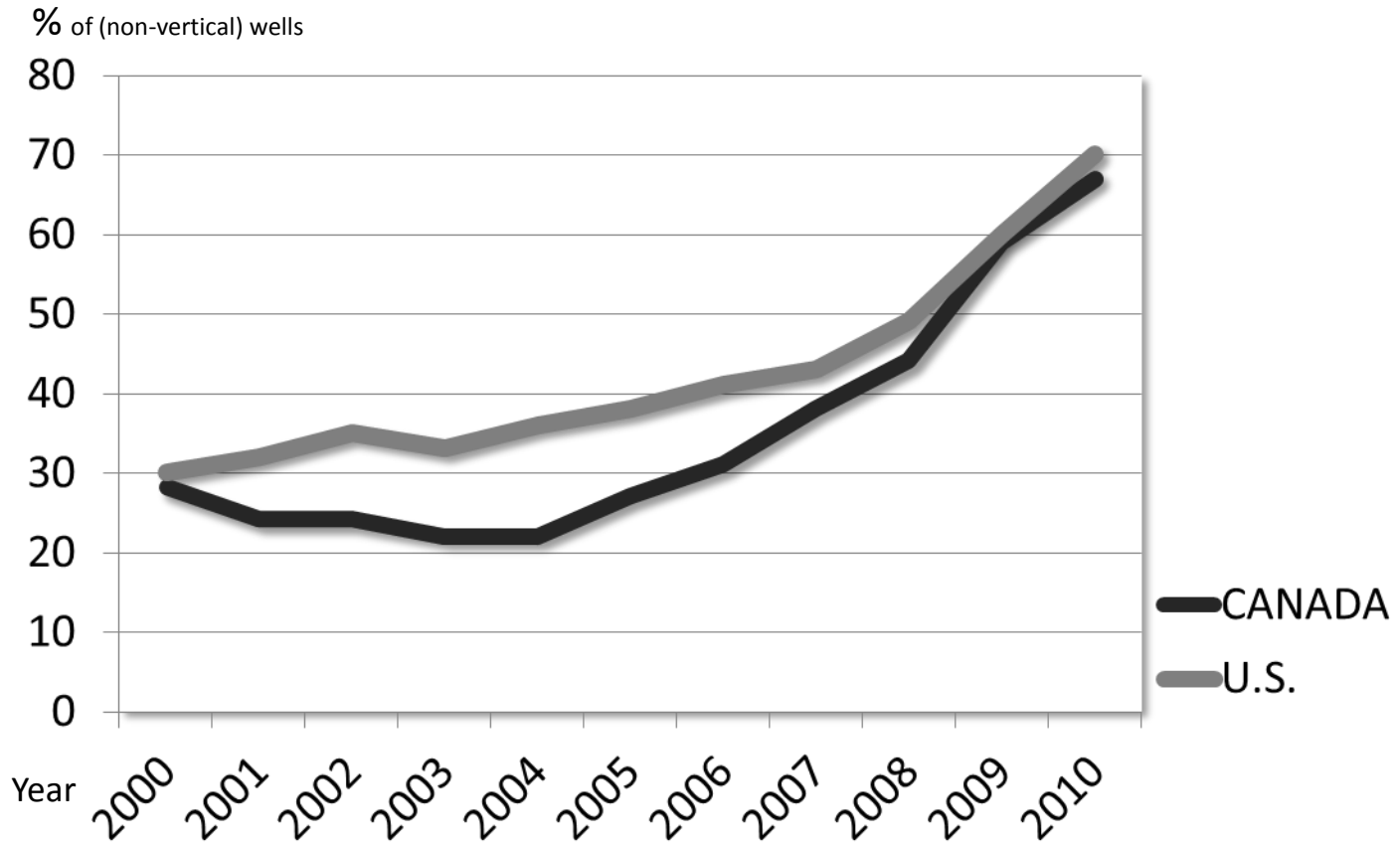
Overall increase in fracturing has resulted in demand for high pressure production testing packages for frac fluid flow back

Number of active U.S. and Canada rigs and drilling days are forecasted to increase in 2011 and 2012* and wells are increasingly being drilled deeper

*Peters & Co. Limited, North American Energy
Overview: Winter 2011



INCREASE IN Hz & DIRECTIONAL WELLS



Source: Nickles, Baker Hughes



DIRECTIONAL DRILLING CANADA

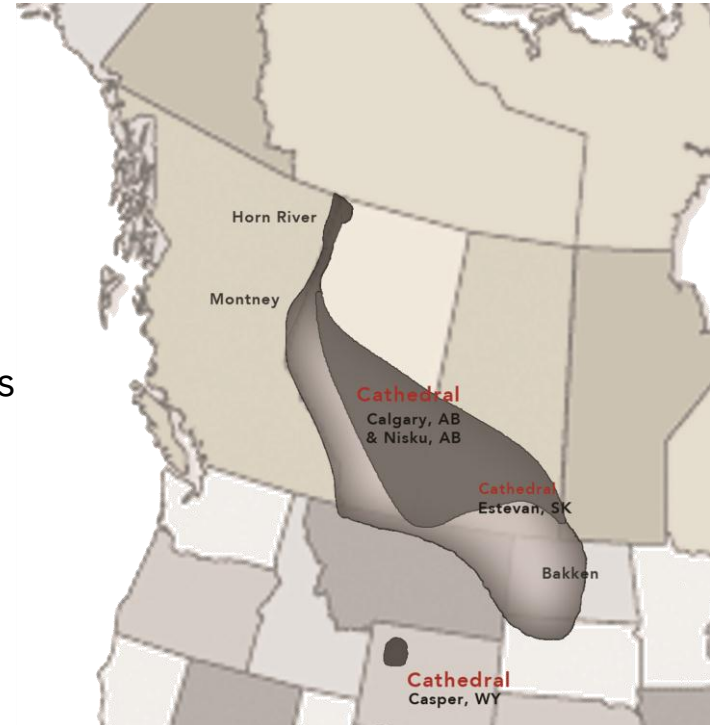
Operating Centers in Calgary, AB, Nisku, AB and Estevan, SK

Contracted by major operators in:

Bakken	Utica
Montney	Doig
Cardium	Notikewin
Viking	Wilrich
Nikanassin	

Current operations are: ~75% Oil and Liquids
~25% Natural Gas

High activity in Q1 2011 and indicators
that the balance of 2011 will be very busy



DIRECTIONAL DRILLING UNITED STATES

Operating Centers in Denver, Colorado, Casper, Wyoming, Washington, Pennsylvania and Houston, Texas

Largest growth opportunity through regional diversification

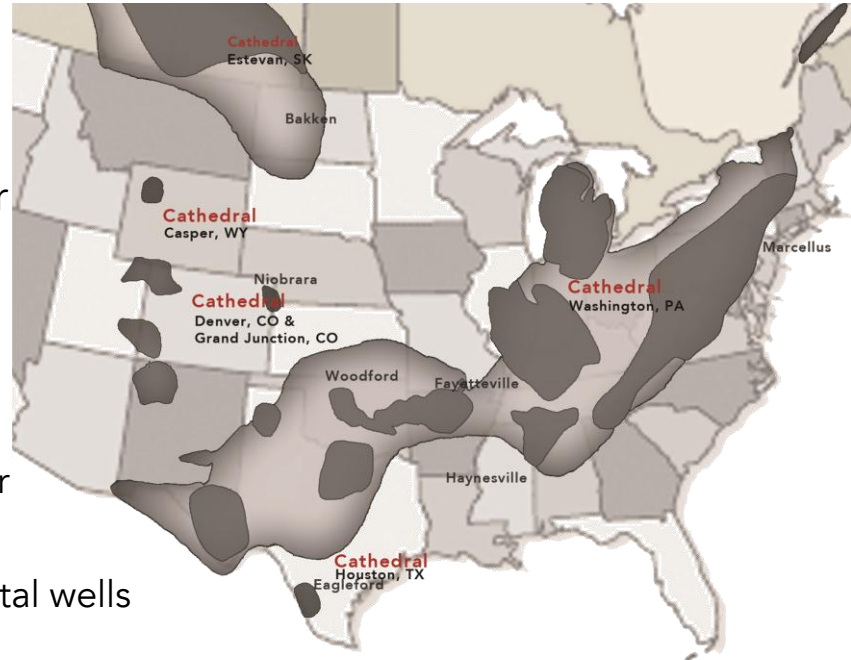
Increased demand reflected by major operators in shale plays:

North Dakota (Bakken) – Operators increasing budgets and # of wells planned

Pennsylvania (Marcellus)- Expansion of our customer base

Rockies (Niobrara)- Increased # of horizontal wells
Steady activity continues in the area

Houston (Haynesville, Eagle Ford and Barnett) – Local plays continue to be attractive and # of rigs in the area is increasing
Key personnel in place, recruiting and training field staff



DIRECTIONAL DRILLING

VENEZUELA

Facility located in Maturin, Venezuela

MARKET

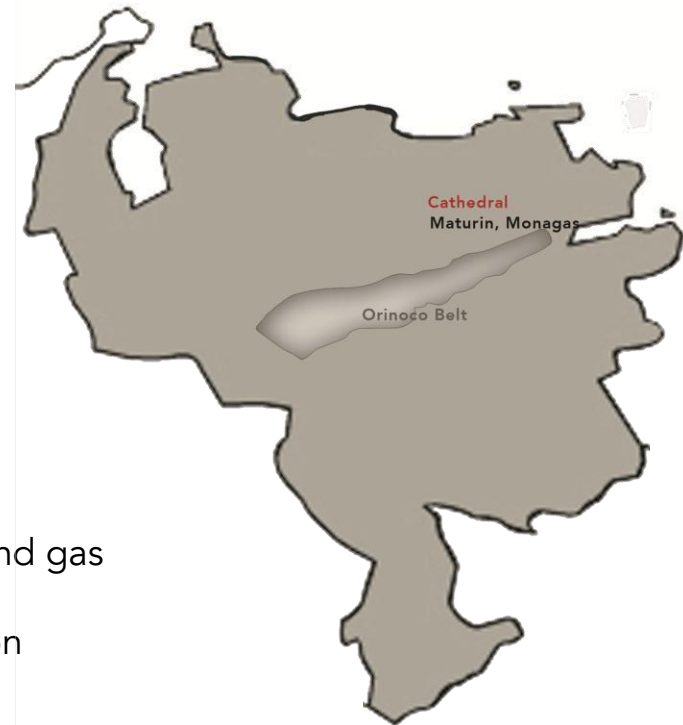
Orinoco Belt is one of the largest oil deposits in the world (est. 500b barrels)

Goal of increasing the number of rigs and utilization

OPPORTUNITY

Joint venture agreement signed with PDVSA

- Directional drilling equipment to be provided
- Future: MWD and LWD tools to be supplied
- "Vencana" open to expanding into other oil and gas service lines
- Completing Joint Venture company registration



FUSION MWD PLATFORM

FUSION MWD SYSTEM

- Complete re-design based on customer and drilling demands
- Field testing completed with successful results
- Fabricated in house for increased quality control and reduced costs
- Single multi-compatible platform

ADVANCEMENTS

NEW:

- Inter-connects
- Surface system
- Gamma package
- Survey electronics
- Board redesign
- Rugged gap sub
- Increased power

FEATURES:

- EM capable
- Positive pulse capable
- Dual telemetry
- Resistivity
- Rotary steerable
- Air drilling configuration



PRODUCTION TESTING

Our focus is high pressure testing services including critical sour services

- Diversified equipment capabilities for projects
- Flowbacks after well stimulation (flare or inline)

New equipment added to our service line

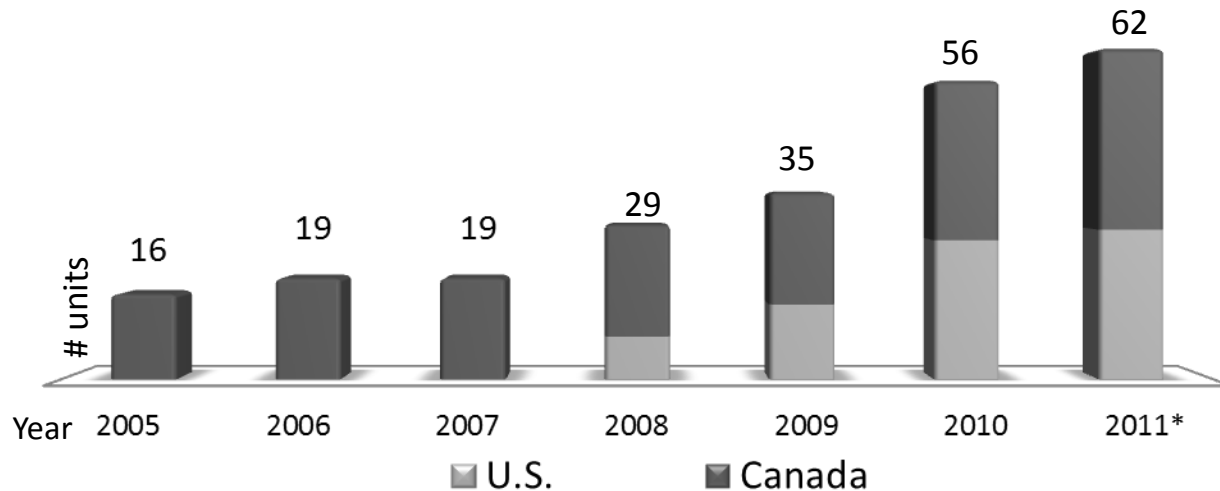
- 6 – 1440 psi production testing units to be added in June/July 2011
- Adding additional storage units, line heaters and pipe



PRODUCTION TESTING

CANADA & U.S.

- Currently 56 production testing units in Canada and the U.S.
- U.S. units currently in the Rockies, North Dakota (Bakken) and Pennsylvania (Marcellus)



+75% increase in number of units from 2009 through 2011

*Projected

FINANCIAL INFORMATION

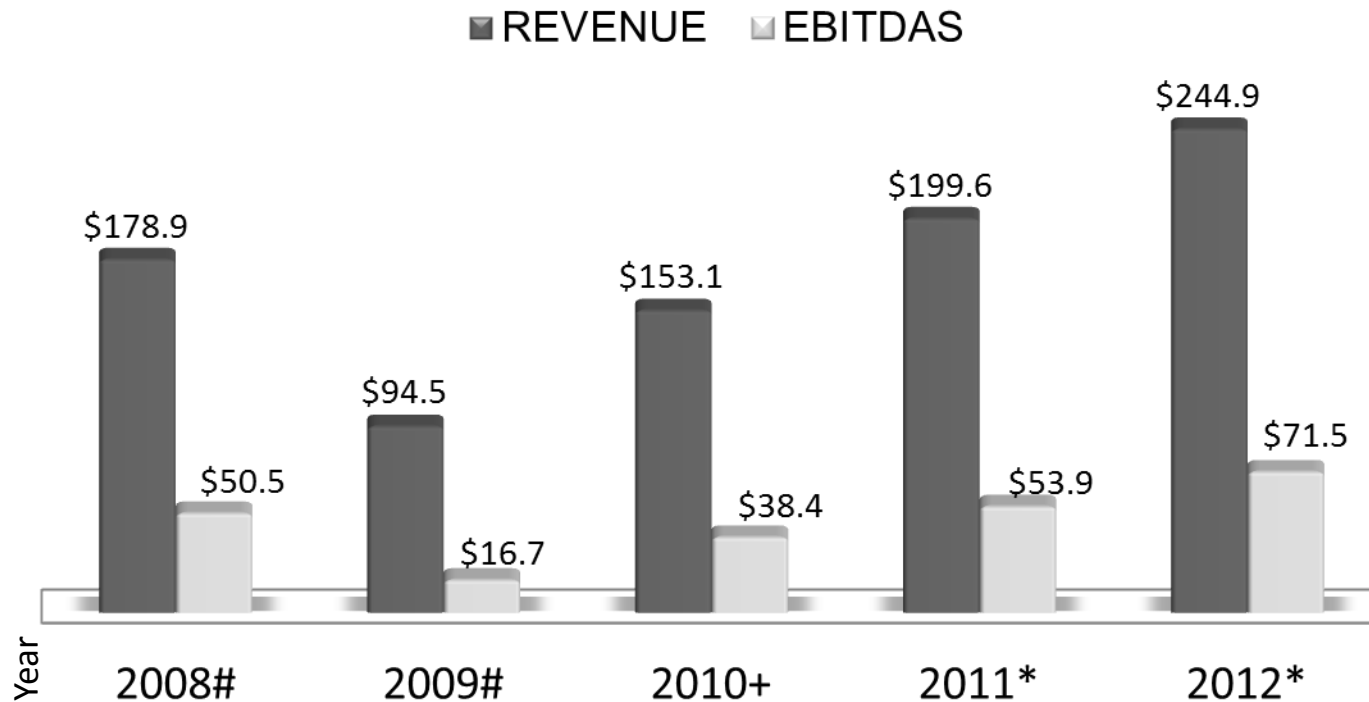
	December 31		March 31
	2009*	2010*	2011
Current assets	\$53.5	\$52.5	\$58.5
Capital assets, net	77.0	102.6	111.2
Goodwill	5.8	5.8	5.8
Intangibles, net	0.9	0.4	0.3
Deferred/future income taxes	24.3	19.5	16.6
	\$161.5	\$180.8	\$192.4
Loans and borrowings	\$16.6	\$33.0	\$32.1
Long-term debt	40.9	35.4	40.3
Deferred/future income taxes	0.6	0.2	0.5
Shareholders' equity	103.4	112.2	119.5
	\$161.5	\$180.8	\$192.4
Working capital	\$36.9	\$19.5	\$26.4
Net debt	\$4.0	\$15.9	\$13.9

*2009 and 2010 information restated under IFRS



FINANCIAL INFORMATION

(\$ MILLIONS)



+ 2010 restated under IFRS, revenue previously stated at \$141.4 and EBITDAS at \$39.0 under CGAAP

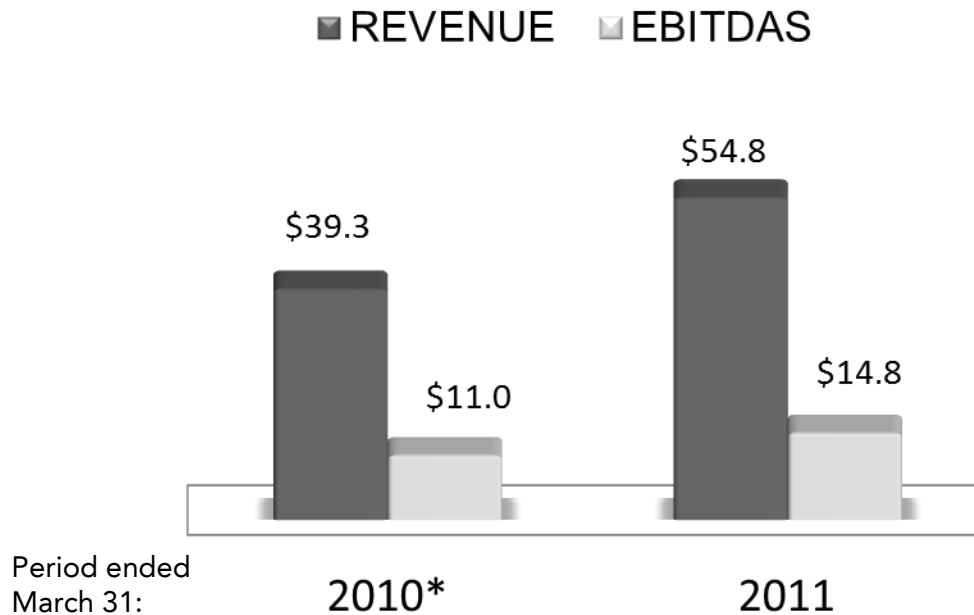
Presented under CGAAP

*Consensus average of 4-7 market analysts



FIRST QUARTER RESULTS

(\$ MILLIONS)



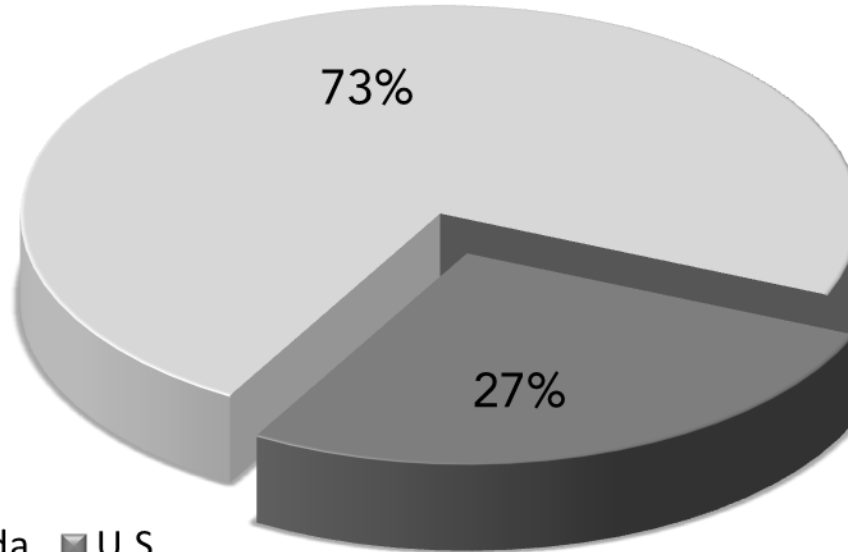
*Restated under IFRS



GEOGRAPHIC RESULTS

We continue to gain success through diversifying our resource plays in North America and maintain our goal to further increase our presence in the U.S. and internationally

REVENUE (%) BY COUNTRY



■ Canada ■ U.S.

Quarter ended March 31, 2011

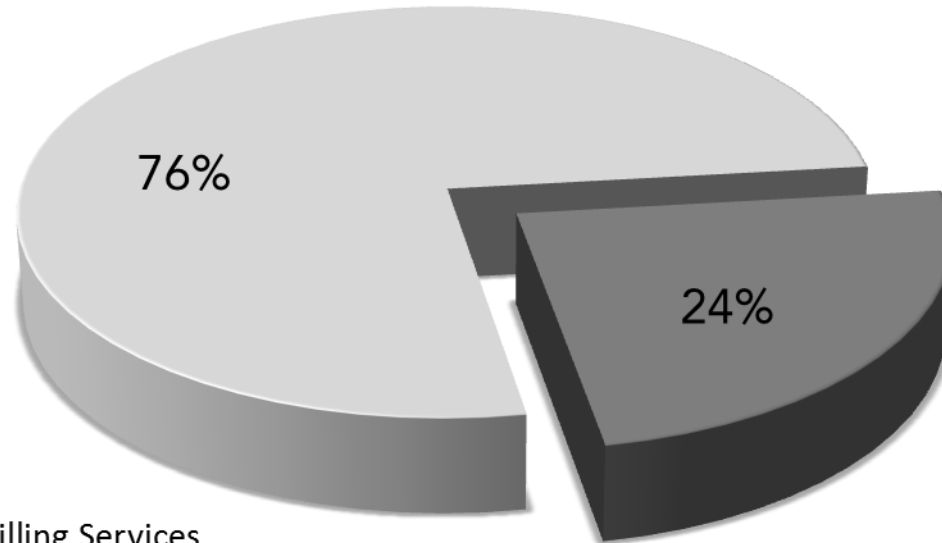


SERVICES

Drilling Services: Focus on targeting oil, greater meters drilled and increased demand for directional and horizontal drilling.

Production Testing: Opportunities in high pressure production testing have increased due to minimal competition and the high cost of entry.

REVENUE (%) BY SERVICE



■ Drilling Services

■ Production Testing

Quarter ended March 31, 2011

OUTLOOK

CORPORATE STRUCTURE:

Currently 800+ staff in 3 countries

Utilization of tax pools based on our conversion back to a corporate structure

OPPORTUNITIES:

Increase in market share through diversification in play areas

Overall capacity growth to meet market demand

Growth internationally

Strategic acquisition opportunities related to current business lines

Vertical integration

RESEARCH AND DEVELOPMENT:

New Platform: FUSION MWD SYSTEM

Technology innovations and enhancements in MWD

- Resistivity Logging While Drilling (LWD) platform in development
- Rotary Steerable System platform in development with a third party
- High temperature MWD system

Successful in the introduction of new products and technology to the market





CATHEDRAL

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Cathedral Energy Services is committed to providing value-added services and solutions. Our success is measured by the quality of our people, innovative technology, and the satisfaction of our customers. We build strong beneficial business partnerships to maintain a competitive advantage.

www.CathedralEnergyServices.com